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The expected range is based on 30 years of actual weather data at the given location and is intended to provide an indication of the variation you might see. For more information, please refer to this NREL report: The Error Report.

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The energy output range is based on analysis of 30 years of historical weather data for nearby , and is intended to provide an indication of the possible interannual variability in generation for a Fixed (open rack) PV system at this location.

## **RFSIII TS**

# 1,480,833 kWh/Year\*

System output may range from 1,429,596 to 1,532,959 kWh per year near this location.

Month	<b>Solar Radiation</b>	AC Energy	Value
	( kWh / m <sup>2</sup> / day )	( kWh )	(\$)
January	4.16	102,282	11,865
February	4.58	101,342	11,756
March	5.59	133,704	15,510
April	6.28	143,372	16,631
May	6.63	151,048	17,522
June	6.51	139,870	16,225
July	6.45	141,854	16,455
August	6.17	136,176	15,796
September	5.62	122,249	14,181
October	5.05	117,025	13,575
November	4.33	101,905	11,821
December	3.72	90,007	10,441
\nnual	5.42	1,480,834	\$ 171,778

## **Location and Station Identification**

Requested Location	Waynesboro, GA
Weather Data Source	Lat, Lon: 33.09, -82.02 0.2 mi
Latitude	33.09° N
Longitude	82.02° W

### PV System Specifications (Residential)

Economics	
DC to AC Size Ratio	1.2
Inverter Efficiency	96%
System Losses	14.08%
Array Azimuth	180°
Array Tilt	20°
Array Type	Fixed (open rack)
Module Type	Standard
DC System Size	1000 kW

Average Retail Electricity Rate	0.116 \$/kWh
Porformance Metrics	

Capacity Factor	16.9%
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